The Executive Report





Anthony H. Sinclair President and CEO

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James W. Fulton, III Chairman

Annual Report to the Members

Our Directors, management staff and outstanding team of employees are looking forward to seeing you at this year's 66th Coweta-Fayette EMC Annual Meeting and Member Appreciation Day on October 12 at our Palmetto headquarters. We have secured a useful gift just for you for attending this year's annual event, which should prove to be extra special. At this meeting, Members will be presented with some proposed bylaw amendments, which - if voted on and approved – would provide you with the future opportunity to cast a ballot on co-op issues either in person, by mail or online, as opposed to the current "in-person only" policy in place.

At Coweta-Fayette EMC, we have a proven history of exceeding our Members' expectations since 1945, a fact we are extremely proud of. What makes your cooperative such a great organization is that we build upon our successes knowing we can always do better. Providing options and solutions to Member requests is something we take seriously. Coweta-Fayette EMC's Directors and employees want to provide flexibility and convenience, while at the same time allowing for transparency and accountability. The proposed bylaw amendments up for consideration are a good example of the co-op responding proactively to our Members. Whenever possible, we embrace new technology to maximize efficiency and enhance service.

For our employees to consistently provide exceptional service, it requires dedication, skill, professionalism and resolve. Your employees play for the team, and we believe in following the "Golden Rule." Whether it is our operations and engineering personnel responding during adverse weather to restore your power quickly, our CSRs providing excellent customer service with a smile or our IT and marketing staff implementing cutting-edge technology to make your life better, our goal is to give you our 100% best!

We have recently experienced some encouraging commercial growth and subdivision development. The economy has not completely recovered, but our area has been one of Georgia's bright spots. We experienced a slight .88% increase in Membership in 2012.

Your co-op team works closely with economic development authorities, Chambers and others. We assist these organizations in leadership positions promoting the unique opportunities available in our service area and the region.

As a result of a 4.57% decrease in energy sales in kWh in 2012 (primarily weather-driven), our Operating Revenue and Patronage Capital decreased by 6.49%. Our Cost of Power decreased by 8.28% as a result of purchasing less energy and a reduced purchase power cost from low natural gas prices. The Non-Cost of Power-related costs of providing electric service in 2012 were 2.89% higher than in 2011 due to an increase in maintenance and operations expenses and fewer new construction "capital projects." The co-op's Total 2012 Patronage Capital or Margins was 10.5% lower than in 2011.

In 2012, we retired over \$2.1 million in capital credits for "operating margin" patronage for the years 1985-1986 by sending checks to Members. After careful analysis of our financial situation and due to low refinanced loan interests rates, the cooperative at mid-year 2013 has already taken steps to retire a little over \$1.8 million in capital credits allocated for "operating" patronage in the year 1987 and over \$1.7 million in capital credits allocated based on patronage for the "non-operating" CFC banking loan patronage for the years 1975–1983. All Members who have "non-operating" capital credits allocated based on patronage in the years 1975-1983 or "operating" patronage allocated for 1987 will be sent a check or receive a credit on their bill in late September 2013 if the amount to be retired is less than \$2.

The cooperative's Total Long-Term Debt, which includes long-term debt net of payments-unapplied in our cushion of credit account, decreased by \$5,431,262. Our Members will save millions in interest cost in the years ahead as a result of long-term loan refinancing and sound financial stewardship by our employees and Directors. Our blended rate of interest on existing loans is extremely low. The lowest individual longterm loan interest rate we were able to obtain during the last few years from the Federal Financing Bank was an amazing 2.465%. Future interest rates are expected to be much higher.

Your co-op team has done a great job during the last year ensuring you are priority one. We continue to work closely with other Georgia cooperatives and utilities, as well as those throughout the nation, to limit costly federal energy legislation and heavy-handed EPA regulation. You can rest assured that we are doing everything in our power to keep rates as low as possible with active engagement at local, regional and national levels.

Coweta-Fayette EMC continues to be optimistic that our service area is poised for economic prosperity, which will enhance the quality of life for our Members by creating excellent jobs and a bright future for our children. We are prepared to meet any foreseeable challenge with confidence, determination and professionalism.

We hope you enjoy this year's annual meeting. Chairman Fulton and I look forward to seeing you there!

For the Team, Anthony H. Sinclair "Jony" President and CEO James W. Fulton, III Chairman

Balance Sheet

WHAT WE OWN		2012
Lines, Office Building and Operations Equipment		^{\$} 295,934,368
Less: Reserve for Depreciation		^{\$} 85,582,382
		\$210,351,986
		.210,331,900
Conoral Cook		\$2,704,242
General – Cash		\$2,794,342
Commercial Paper		\$10,700,000
Investments		^{\$} 52,846,888
Receivables		^{\$} 9,529,292
Materials and Supplies		^{\$} 1,709,988
Prepaid Expenses and Other Accrued Asset	S	^{\$} 396,804
Deferred Debits		\$0
TOTAL OF WHAT WE OWN		^{\$} 288,329,300
WHAT WE OWE		
To the Government and CFC		^{\$} 140,602,897
		\$19,624,894
Less: Payments on Principal and Deferred Interest		
		^{\$160,227,791}
T.C. D.		62 000 000
To Consumers Deposits		\$3,806,851
To Material Suppliers (Notes & Accounts Pa	yable)	\$11,390,570
To Accrued Taxes & Interest		^{\$} 4,264,152
Deferred Credits and Non Current Liabilities	S	^{\$} 1,013,799
OUR EQUITY IN ABOVE ASSETS		
Membership Fees		^{\$} 1,568,101
Patronage Capital & Other Equities		\$106,058,036
TOTAL OF WHAT WE OWE		\$288,329,300
		+200,329,300
Statistics of Operation		
Statistics of Operation		
Statistics of Operation	2011	2012
		2012 \$144,963,943
WHAT WE TOOK IN		
WHAT WE TOOK IN		
WHAT WE TOOK IN Operating Revenue and Patronage Capital		
WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions		
WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions Operations Expense:	^{\$} 155,034,928	\$144,963,943
WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions Operations Expense: Cost of Power	\$155,034,928 \$108,405,665	\$144,963,943 \$99,427,507
WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions Operations Expense: Cost of Power Distribution Expenses	\$155,034,928 \$108,405,665 \$7,528,202	\$144,963,943 \$99,427,507 \$7,638,236
WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions Operations Expense: Cost of Power Distribution Expenses Consumer Accounts Expense	\$155,034,928 \$108,405,665 \$7,528,202 \$4,473,551	\$144,963,943 \$99,427,507 \$7,638,236 \$4,499,001
WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions Operations Expense: Cost of Power Distribution Expenses Consumer Accounts Expense Customer Service and Information Expe	\$155,034,928 \$108,405,665 \$7,528,202 \$4,473,551 ense \$777,125	\$144,963,943 \$99,427,507 \$7,638,236 \$4,499,001 \$724,031
WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions Operations Expense: Cost of Power Distribution Expenses Consumer Accounts Expense Customer Service and Information Expense Sales Expense	\$155,034,928 \$108,405,665 \$7,528,202 \$4,473,551 ense \$777,125 \$528,520	\$144,963,943 \$99,427,507 \$7,638,236 \$4,499,001 \$724,031 \$546,000
WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions Operations Expense: Cost of Power Distribution Expenses Consumer Accounts Expense Customer Service and Information Experse Sales Expense Administrative & General Expense	\$155,034,928 \$108,405,665 \$7,528,202 \$4,473,551 ense \$777,125	\$144,963,943 \$99,427,507 \$7,638,236 \$4,499,001 \$724,031
WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions Operations Expense: Cost of Power Distribution Expenses Consumer Accounts Expense Customer Service and Information Experse Sales Expense Administrative & General Expense Maintenance Expense:	\$155,034,928 \$108,405,665 \$7,528,202 \$4,473,551 ense \$777,125 \$528,520 \$4,000,402	\$144,963,943 \$99,427,507 \$7,638,236 \$4,499,001 \$724,031 \$546,000 \$4,045,612
WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions Operations Expense: Cost of Power Distribution Expenses Consumer Accounts Expense Customer Service and Information Experse Sales Expense Administrative & General Expense Maintenance Expense: Distribution System	\$155,034,928 \$108,405,665 \$7,528,202 \$4,473,551 ense \$7777,125 \$528,520 \$4,000,402 \$6,917,031	\$144,963,943 \$99,427,507 \$7,638,236 \$4,499,001 \$724,031 \$546,000 \$4,045,612 \$6,064,786
WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions Operations Expense: Cost of Power Distribution Expenses Consumer Accounts Expense Customer Service and Information Expense Sales Expense Administrative & General Expense Maintenance Expense: Distribution System General Plant	\$155,034,928 \$108,405,665 \$7,528,202 \$4,473,551 ense \$777,125 \$528,520 \$4,000,402 \$6,917,031 \$1,020,494	\$144,963,943 \$99,427,507 \$7,638,236 \$4,499,001 \$724,031 \$546,000 \$4,045,612 \$6,064,786 \$884,131
WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions Operations Expense: Cost of Power Distribution Expenses Consumer Accounts Expense Customer Service and Information Experse Sales Expense Administrative & General Expense Maintenance Expense: Distribution System	\$155,034,928 \$108,405,665 \$7,528,202 \$4,473,551 ense \$7777,125 \$528,520 \$4,000,402 \$6,917,031	\$144,963,943 \$99,427,507 \$7,638,236 \$4,499,001 \$724,031 \$546,000 \$4,045,612 \$6,064,786
WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions Operations Expense: Cost of Power Distribution Expenses Consumer Accounts Expense Customer Service and Information Expense Sales Expense Administrative & General Expense Maintenance Expense: Distribution System General Plant	\$155,034,928 \$108,405,665 \$7,528,202 \$4,473,551 ense \$777,125 \$528,520 \$4,000,402 \$6,917,031 \$1,020,494	\$144,963,943 \$99,427,507 \$7,638,236 \$4,499,001 \$724,031 \$546,000 \$4,045,612 \$6,064,786 \$884,131
WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions Operations Expense: Cost of Power Distribution Expenses Consumer Accounts Expense Customer Service and Information Expense Sales Expense Administrative & General Expense Maintenance Expense: Distribution System General Plant Depreciation and Amortization	\$155,034,928 \$108,405,665 \$7,528,202 \$4,473,551 ense \$7777,125 \$528,520 \$4,000,402 \$6,917,031 \$1,020,494 \$8,564,757	\$144,963,943 \$99,427,507 \$7,638,236 \$4,499,001 \$724,031 \$546,000 \$4,045,612 \$6,064,786 \$884,131 \$8,727,750
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WHAT WE TOOK IN Operating Revenue and Patronage Capital WHAT WE PAID OUT Operating Revenue Deductions Operations Expense: Cost of Power Distribution Expenses Consumer Accounts Expense Customer Service and Information Experse Sales Expense Administrative & General Expense Maintenance Expense: Distribution System General Plant Depreciation and Amortization Interest On Outstanding Debt Total Cost of Electric Services	\$155,034,928 \$108,405,665 \$7,528,202 \$4,473,551 ense \$777,125 \$528,520 \$4,000,402 \$6,917,031 \$1,020,494 \$8,564,757 \$7,818,884	\$144,963,943 \$99,427,507 \$7,638,236 \$4,499,001 \$724,031 \$546,000 \$4,045,612 \$6,064,786 \$884,131 \$8,727,750 \$7,116,327
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Membership Coweta-Fayette Electric Membership Corporation

Financial statements for the calendar year ending December 31, 2012 in the 2013 Official Annual Meeting Notice reflect the sound status of Coweta-Fayette Electric Membership Corporation. The figures presented are from our annual financial report to RUS. We retained the services of McNair, McLemore, Middlebrooks & Company, LLP, Certified Public

Accountants, to perform an audit of the corporation's accounting records for the fiscal year ending May 31, 2013.

This audit includes an examination of the cooperative's balance sheets, related statements of revenue and expenses and appropriate remarks concerning each. Copies of audits are filed at the cooperative's office for your review.

J. Neal Shepard, Jr., Secretary-Treasurer Coweta-Fayette Electric Membership Corporation Board of Directors



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PARKING

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Exit 5

To provide easy access and more capacity, our main lot will be at Northgate High Exit 56 School, 3220 Fischer Road, Newnan. For disabled members, spaces are located at the front EMC entrance on Collinsworth Road. Limited parking may also be available at the EMC on Weldon Road.

Just follow the signs to EMC Annual Meeting parking lots. Our employees will be available at

each location to assist you with a continuous shuttle service to and from the meeting.





Saturday, October 12

8:30 -11:00 am

Registration - Free Gifts

9:00 - 11:30 am

Midway Games Children's Activities Health Fair Showcase of Services

9:00 - 9:45 am

Bingo

9:45 am

Entertainment from Alvarado Road Show

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10:00 am

Prize Drawings **Annual Meeting Business Session**

11:05 am

Voting for Directors and **Proposed Bylaw Change Prize Drawings** More Music

Grand Prize Drawing! You must be present to win.

Capital Credit Factor

Since Coweta-Fayette EMC is a member-owned organization, any margins that remain after expenses are assigned to our member-owners annually. The percentage allocated for 2012 is 6.45%. These funds become part of our equity until they are returned to you as approved by our Board of Directors.

Official Notice

Annual Members' Meeting of Coweta-Fayette **Electric Membership Corporation** Palmetto, Georgia. October 12, 2013

YOU ARE HEREBY notified that the Annual Meeting of the Members of the Coweta-Fayette Electric Membership Corporation will be held on Saturday, October 12, at the Coweta-Fayette EMC office near Palmetto. Action will be taken on the following:

- 1. The report of Officers, Directors, and Committees.
- 2. Change of bylaws that might come before the members.
- 3. All other business which may come before the meeting or any adjournment thereof.
- 4. The election of three Directors of the Cooperative for a term of three (3) years. The three Directors nominated by the Committee on Nominations appointed by the Board of the Cooperative pursuant to the bylaws are:

Seat 1	Seat 2	Seat 1
Fayette County	Fayette County	Coweta County
Therol Brown	K.M. Spaller	J. Neal Shepard

Registration for voting will begin at 8:30 am and end at 11:00 am.

J. Neal Shepard, Jr., Secretary-Treasurer, Coweta-Fayette Electric Membership Corporation

Don't Forget Your Gift for Attending!



Each registered member family will receive a large, vented, wind-proof umbrella just for registering. Please bring the address portion of this mailing with you to claim your member aift. Come and join the fun early - registration closes at 11 a.m.

Anthony H. Sinclair, President and CEO C. Bradford Sears, Jr., Attorney Douglas B. Warner, Attorney

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BOARD OF DIRECTORS James W. Fulton, Chairman Therol Brown, Vice Chairman J. Neal Shepard, Jr., Secretary-Treasurer W. L. Clements Ross Henry Alice J. Mallory K. M. Spaller Elwood Thompson Mildred A. Winkles

POWER lines Editor: Mary Ann Bell 807 Collinsworth Rd., Palmetto, GA 30268 (770) 502-0226 Coweta-Fayette EMC is an Equal Opportunity Affirmative Action Employer/M/F/V/H



770-502-0226 www.utility.org







Attention: Disabled Members

Our annual meeting facilities are accessible to people with disabilities. However, if special requirements are needed, let us know, and we will be happy to provide them.

We regret we cannot accommodate any pets other than service animals. In consideration of your fellow members, please leave them at home. Thank You.



Annual Meeting and Member Appreciation Day Saturday, October 12, 9 am - Noon EMC Headquarters, 807 Collinsworth Road, Palmetto

Don't miss our Annual Meeting and Member Appreciation Day! For the 66th year, we're looking forward to hosting all the Members who join us each fall for a morning of fun, food, gifts, games, prizes and important co-op business. Mark your calendars now for this exciting event.

Fun and Information for All

Plenty of popcorn, cotton candy and soft drinks will be Once again, the healthcare professionals from Piedmont available all morning. For adults, there will be bingo, Fayette and Piedmont Newnan will be providing adult gift drawings and booths full of valuable EMC informahealth screenings. Piedmont tion. For kids, there will be games, arts and crafts, and Health information prizes. Activities will include skeeball, a shooting gallery, will be available the double frog launcher, magna fish, tabletop carnival on sleep disorders, fitness/rehabilitation, nutrition, games, sports challenges and much, much more! diabetes, smoking cessation/lung health, cardiovascular

Grand Prize

LOOOCREDIT And Constraints CONTRACTORIS DIG BICC P.D. ROCERRU ATAMIN, GA. 2000-BICI REAMIN, GA. 2000-BICI REAMIN, GA. 2000-BICI REAMIN, GA. 2000-BICI REAMING, GA. 2000-BI

drawing for a chance to win a \$1,000 electric bill credit. You must be present to win; registration closes at 11 am.

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During the business session of this year's annual meeting, Members will be voting on some important bylaw changes. These changes are necessary to offer future voting options like earlier voting at the meeting and mail-in or online ballots. The proposed changes are enclosed in this mailing for your review. Everyone's vote is important, so please come and cast your vote at the meeting on October 12.



The most anticipated time at the Annual Meeting is the prize drawings during the business meeting for both adults and children. Sponsored by your EMC, Relyco Security and True Natural Gas, each registered Member will have his/her name in the grand prize

Health Fair



services/ imaging/rehabilitation, maternity/women's services, vein care, heartburn, wound care, cancer, stroke and breast health/women's imaging. Be sure to come early to participate in this valuable event – the health fair is always a crowd pleaser!



Entertainment

Back by popular demand, we'll all be entertained by Alvarado Road Show, before and during our business meeting.

Important Proposed Bylaw Vote